SolarVu[™] Installation Guide for Fronius IG Plus Adv and Data Manager 2

Introduction

SolarVu[™] is an energy portal that enables remote monitoring of renewable energy generation sites over the internet. It requires the installation of a SolarVu gateway which continuously transfers data from the inverters to the remote SolarVu servers. This guide explains how to connect the SolarVu gateway to Fronius IG Plus inverters. To make SolarVu system work, several steps are required:

- 1) Connect the SolarVu gateway to the inverters
- 2) Connect the SolarVu gateway to the building LAN for internet access
- 3) Enter the communications settings into each inverter
- 4) Access SolarVu from a browser and configure the energy portal

Site Preparation

To access SolarVu from a browser, the inverters communicate serially with a Cachelan SolarVu gateway connected to the site network as shown in fig 1. The first inverter in the group must have the original Comm card (RS422 card) replaced and installed with Fronius Data Manager 2 (DM2) P/N# 4,240,034,Z. The rest of the inverters are required to have the default Comm card (RS422 card) remain unchanged. The SolarVu gateway connects to the first inverter over RS485 using twisted pair wire, typically using Cat5e cables. Connect ethernet cable from the SolarNet IN port on the DM2 to the OUT port on the 2nd inverter. Connect another ethernet cable from the IN port on the 1nd inverter to the OUT port on the 3nd inverter and etc. Finally, plug in the link plug to the IN port on the last inverter.

The LAN must have high speed internet service to an ISP to provide access to the internet. The SolarVu gateway RJ45 ethernet jack plugs into an RJ45 LAN jack connected to the building router using a standard Cat5e patch cable. Alternatively, SolarVu can be ordered with a 3G cellular modem for wireless internet connection. A source of 120VAC for control power needs to be connected to the SolarVu enclosure.

SolarVu Gateway Installation

Power Supply: Connect from a 120VAC source to the breaker (terminal L), terminal N and GND inside SolarVu enclosure as shown in fig 2.

RS485 Serial: Connect the RS485 serial Cat5e cable to the gateway terminals as shown in fig 4 being careful to match the correct wire colour to the terminals. Recommended cable type is Cat5e, 8 wire, UTP, #24 solid. Twisted pair must be used for the RS485 serial data wires. Use a tie wrap to provide strain relief for the Cat5e cable. The ground wire should be connected to an external ground to provide a path for transient protection. Connect the other end of the serial cable to the first inverter with the DM2 card installed as shown in fig 4. Over 1000 feet of wire can be used for reliable serial communications.

Ethernet: Use a standard ethernet patch cable with RJ45 plug on each end of the appropriate length to connect from the RJ45 ethernet jack on the gateway to the network ethernet at a RJ45 wall jack or router/switch. This is usually a auto IP assignment using DHCP from a small sites but a larger commercial organization my require static IP settings specified by the IT system administrator. This should be specified at time of order. Settings as shipped can be verified from the SolarVu configuration sheet included in the enclosure document pouch. Alternatively, SolarVu can be ordered with a 3G cellular modem/router installed for wireless connection. This requires installation of a customer supplied SIM card with an active telco account for service

10kW 10kW DATABAS BROWSER SolarVu SERVERS Froniu LOCAL ACCESS CORPORATE ETHERNET LAN INTERNET 1 FIREWALL ROUTER CABLE/DSI MODEM GE810





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Fig 1 Internal connection for 10kW inverters

For multiple inverters connection

Refer to Fig 3 and Fig 4.1 for detailed wiring connections. Remove the existing Comm card in the first inverter and install DM2 card. The existing Comm card and DM2 cannot be co-existing. Connect the RS485 terminals (D+ and D-) from the first inverter with the DM2 installed to SolarVu Comm board typically on port 1 (terminal 1 for D+ and 2 for D-), refer to the corresponding Cachelan SLD of each project for detailed port assignment.

For single inverter connection

If only one inverter, refer to Fig 3 and Fig 4.2 for detailed wiring connections. Remove the existing Comm card in the first inverter and install DM2 card. The existing Comm card and DM2 cannot be co-existing. The link plugs supplied with the inverter must be inserted in "SolarNet IN" jack on DM2 card in inverter #1 for communication to work.

Fig 3 Fronius DM2 card installation





Fronius Data Manager 2 P/N #4,240,034,Z







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Inverter Protocol Settings

Each inverter must be configured with a unique address (ID) and the correct communication protocol using the front panels keys and display. Required inverter ID settings are found in the SolarVu enclosure document pouch on the door and are normally assigned as 1, 2, 3... Follow the sequence in Fig 5 for entering the settings for each inverter individually.

Note that the baud rate on each inverter are left as default at 2400 and the baud rate on the DM2 is fixed at 9600

Fig 5 Fronius IG Plus inverter communication address and



- Switch to the menu level (press the 'Menu' key)
 Select the 'Setup' (1) mode using the user of the setup'
- 'Left' or 'Right' keys ◀ ►
- Press the 'Enter' key - 'Stand_{by}' is displayed
- Select the 'IG-NR' menu item using the 'Up' and 'Down' keys
 Press the 'Enter' key
 - **A V**
 - The inverter number is shown, the first digit flashes.
- 6. Use the 'Up' and 'Down' keys to select a value for the first digit
- . Press the 'Enter' key
 - The second digit flashes
- 8. Use the 'Up' and 'Down' keys to select a value for the second digit
- . Press the 'Enter' key
 - The set inverter number flashes
- Press the 'Enter' key
 The number is accepted
- 11. Press the 'Esc' key to exit the 'IG-Nr' menu option

Setting the protocol







- Switch to the menu level (press the 'Menu' key)
 Select the 'Setup' (1) mode using the 'Left' or 'Right' keys
- < ►

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8.

- Press the 'Enter' key - 'Stand_{by}' is displayed
- Immediately press the 'Menu' key five times
 - "00000_{CODE}' is displayed
- 5. Use the 'Up' and 'Down' keys to change the flashing number
 - •
- 6. Confirm the number using the 'Enter'
- key 7. Enter code 22742
- After entering all numbers, press the 'Enter' key - Display flashes
- Press the 'Enter' key again

 'MIX_{Mode}' is displayed

Important 'DC $_{\rm Mode}$ ' is displayed for inverters with only one power module.

- 10. Use the 'Up' and 'Down' keys to select 'COMM'
 - •
- 11. Confirm using the 'Enter' key
 - 'MODE' is displayed
- 12. Confirm using the 'Enter' key
- 13. Use the 'Up' and 'Down' keys to select 'Dat com' (do not select IFP)

A V

- 14. Confirm using the 'Enter' key
 The protocol type has been changed
 'MODE' is displayed
- After clicking Enter, with MODE displayed, access the protocol screen again and verify that DATcom was saved



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-13. Use the 'Up' and 'Dow



Testing the System

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At this point the installation should be complete ready for testing. It is helpful to have access to a PC that is connected to the internet for viewing SolarVu screens. Using the URL supplied for the system. The gateway is preconfigured to automatically send inverter data to the SolarVu servers. To do this it must first establish an internet connection. Then it will collect data from the inverters and periodically transmit it.

Verifying correct operation is described in the sections that follow. Indicator lights and actual values accessible from the SolarVu Analyzer > Inverter Status screen Fig 6 are useful for determining the status of the system.



Fronius IG Plus V #	1 (Device ID :	1)					Installation
Deven New	DC Input	Power	🗕 6,006 W	Voltage	308 V	Current	19.5 A
5 768 w	AC Output	Power	5,768 W	Voltage	217 V	Current	26.8 A
ed values from the inverter		Efficiency	96%	Frequency	60.0 Hz		
	Phase	Current A	13.2 A	Current B	13.3 A	Current C	0.4 A
Lifetime Energy		Voltage A-B	217 V	Voltage B-C	218 V	Voltage C-A	216 V
806 _{kWh}	Inverter	Fronius IG	Plus V/11.4-	3 Delta		Comm	M2 Modbus
	Status 🤇	Normal ope	eration				
		Î					Update
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Network Setup

On power up, the gateway looks for a DHCP server to provide it a dynamic IP address. If a PC connected to the network can automatically connect to the internet through a browser then the network is already configured to accept the gateway. If a dedicated IP address was programmed instead, subnet mask and DNS server address are required. This needs to be entered into the gateway before shipment. Network configuration is shown on the gateway label and the Configuration Settings page in the doc pouch. Once the gateway receives its IP address it acts as a client. It will automatically try to connect to the SolarVu server and begin transferring data from the inverter to the server.

Fig 7 M504 Gateway Indicators



PORT1 PORT2 PORT3 PORT4 485 serial communication ports

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		E INK		P2		Serial Port 2 usually option Transmit=orange, Receive=
1504	GATE	WAY		P3		Serial Port 3 usually option
				P4		Serial Port 4 usually option
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PORT1 See SLD drawing in doc pouch for details

Video Tour

For an overview of available features, visit www.solarvu.net and play the What is SolarVu video. Each screen has a HELP button that explains how all the features work. An online help guide is available for printing under SETUP > DOWNLOADS > PRINTED HELP.

Site Screen

For a summary of information about the site, click the SITE menu button. On the upper left, the current charging status of the solar panels, total power being generated now and in the last 30 days is displayed. Underneath, the carbon footprint of energy equivalents is displayed since startup. Links to other websites can be left as defaults or changed in SETUP to personal preferences. The local weather is preset. Email contactus@cachelan.com to have it changed. For viewing on a widescreen TV suitable for display in a public place, click the WIDE PAGE button. On the right is a slideshow for public viewing. Content can be personalized using uploaded graphics in SETUP.

Select wide screen view for public display on an HDTV



Live Data

Click the LIVE menu button to display current power being generated in the array. Actual power and energy generated today are shown on the meter dial. For a normally operating system, the status indicator should be green with the last update time less than 15 minutes ago. Lifetime energy and revenue are shown digitally. For correct revenue display, the sell price per kWh must be entered in SETUP. If connection to the site is lost, or if an alarm is detected, the status indicator will be red. Click the Listen button with sound on for more information.

Trends are shown for the lifetime of the system using the graphs on the right. Select either an Energy or Revenue view using the button. Click the desired time period under the graph. Scroll over a data point with the mouse for more detailed information about that day. The carbon footprint pulldown gives energy equivalents for the solar power generated for the selected time period.

Analyzer - Performance

Click the ANALYZER menu button and select a category in the pulldown menu and a time period under the graph. The carbon footprint will compute the energy equivalents to the solar energy generated over the selected time period. This helps visitors get a practical feel for the benefits available. To find the carbon equivalent for an arbitrary value, override the actual solar amount by entering a kWh value and selecting a category, then click the Calculator button. Other views including buy/sell energy use, performance and payback can be selected with in the pulldown menu. The screen will return to the last value selected on return. Visit www.solarvu.net for a features video



Site Summary Screen



LIVE view shows current conditions



ANALYSER - select performance views from pulldown







Analyzer - Troubleshooting

When problems occur with the system or to check inverter operation, click ANALYZER > INVERTER STATUS. Each inverter connected to the system with a gateway will have its own display panel showing actual values sent. Remotely located technical personnel can assist in interpreting what the values are conveying. If no communication has been received from the device for more than 2 hours a No Data Available message will be shown

For detailed analysis, it may be helpful to download all readings for the time period of interest into a spreadsheet for further analysis using SETUP > DOWNLOAD.

Download printable HELP guide or actual readings for any time period

Account	Password	Site Setup	Edit Energy	Download	
Energy Recor	nts (csv)				HELP
Last 7 days (in	tes)				Download
Last 7 days					Download
Last 30 days					Download
Last 12 months					Download
Gecument					
Solarvu Brochu	.re				Download
Printed Help					Download

Setup

For entering settings to configure your site, click the SETUP menu button. Enter your unique username and password from the account label. The setup screen appears showing communication status and current preference settings. Check the last communication time **●**. It should show a time within the last 15 minutes if communication between the site and SolarVu[™] server is working normally.

For the payback and revenue calculators to work properly, correct parameters for energy sell rate, capacity, average insolation etc should be entered. Account > Equipment Setup is for factory use. All changes take immediate effect. The Site Setup tab is used to customize the banner, links, slideshow and system description. Click the Help ² button for each section for a description of the effect for each entry. For further analysis, individual energy readings for any time period can be downloaded into a spreadsheet from the DOWNLOAD section.

Enter the email address I for each individual that wants a regular status report sent to them and select the frequency. This report will include energy and revenues for different time periods and indicate if there are any alarms. In the Password tab, include an email address to receive the Setup login password if this is forgotten.

Account	Password	Site Setup	Edit Energy	Download	
				HELP	
Enter your curr	ent password and then	n choose your new p	assword. Click Save	when you're done.	
C	irrent Password				
	New Password	ເປ	e 4 to 16 characters, no spaces	0	
Confirm	New Password				
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Support

See the What is SolarVu? video at www.solarvu.net for a feature overview. Each screen has a HELP button with details for the items on that view. A printable HELP guide can be downloaded in SETUP > DOWNLOAD.

For additional technical support, send an email to contactus@cachelan.com or dial our support line in Toronto, Canada at 905.470.8400

Click ANALYZER > INVERTER STATUS for troubleshooting

Lifetime Energy	AC Output	Power 0 W	Vrms (L1-L2) 217 V	Current	0.0 A
1 800		Vrms (L1-N) 125 V	Vrms (L2-N) 132 V	Frequency	60.0 Hz
AC Output Power	DC Input	Pover 33 W	Volts 349 V	Current	0.1 A
	Performance	Power Efficiency 0 %	Heatsink Temp. 29 °C		
		Today On-Grid 2.2 Hrs	Lifetime 13.5 Hrs	Relay Cycle	36
• w	Lifetime	DC Input 2,700 Whr	AC Output 1,800 Whr	Efficiency	67 %
	Inverter	Model PVI 5000	s/N 10010063	RS485 Address	15
PV Input Power		Hardware Ver. 65	DSP1 Ver. 1.40	DSP2 Ver.	1.18
33 w	Status	Fault mode VacH - The AC voltage of ma VacL - The AC voltage of ma COMM - External communica VacL2 H - The voltage betwee	ins utility is over the upper li ins utility is under the lower tion failed warning message en L2 and neutral is exceeding	mit limit 19 the upper limit	
					Set Points
Listen 🥥 Last	Data Updated:		Apr 19, 2010, Mo	n 11:54 AM (GM	T -5:00)
Listen 🥥 No C	ommunication 9	ince:	Apr 16, 2010, I	ri 3:54 PM (GM	T -5:00)

See gateway label for SETUP login



Configure site settings in SETUP



Cachelan Technical Support contactus@cachelan.com 905.470.8400 x224